## Adsorption of molecular hydrogen on clay minerals under conditions relevant to its natural and artificial geologic occurrence

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Physical interactions of molecular hydrogen  $(H_2)$  with rocks and minerals have become an aim of multi-disciplinary studies after  $H_2$  gas was identified in various geological environments (Truche et al., 2020). The interactions especially apply to industrial  $H_2$  injection into suitable geological traps as seasonally-stored energy and to high pressure of  $H_2$  that will build up in the bentonite buffer materials of underground nuclear waste repositories.

Regardless of its origin, under high-pressure conditions in a geologic environment, a significant portion of  $H_2$  can be physisorbed on surfaces and in micropores of clay minerals, which were proven to control the gas adsorption properties of rocks.

In this study, we are interpreting the high-pressure adsorption isotherms of  $H_2$  on various cationic forms and hydration states of smectites and illites at ambient and elevated temperatures. The study investigates the textural and structural control of  $H_2$  adsorption on clay minerals, by combining the high-pressure  $H_2$  adsorption with low-pressure adsorption of  $N_2$  and  $CO_2$  techniques, transmission electron microscopy, and X-ray diffraction analyses.

We found that  $H_2$  intercalates smectitic interlayers under high pressure. Despite that interlayer adsorption might account for the majority of gas uptake,  $H_2$  adsorption depends also on the mineral texture, e.g., crystallite planar dimensions. Most of  $H_2$  is adsorbed in the micropores accessible for CO<sub>2</sub>. Despite weak interactions of  $H_2$  with minerals, the density of adsorbed  $H_2$  is about double of that for free  $H_2$  gas under given pressure and temperature in geologic conditions, effectively increasing the gas storage capacities in sedimentary rocks and decreasing the  $H_2$ pressure buildup in geotechnical barriers of nuclear waste repositories.

Truche, L., McCollom, T.M., Martinez, I., 2020. Hydrogen and abiotic hydrocarbons: Molecules that change the world. Elements 16, 13–18.