

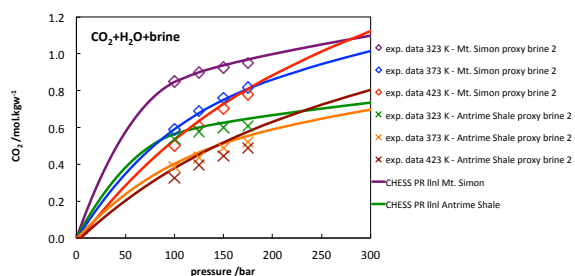
## Considering gases in reactive-transport codes

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Geochemical and coupled reactive-transport codes, CHES and HYTEC respectively, improved recently their representation of the gas phase, of its interaction with water, salts and rock and even of its mobility [1,2].

The integration of analytically solved cubic equations of state (such as Peng-Robinson) and of their appropriate parameters, and of adapted flow/transport solvers allow to reproduce nicely laboratory measurements (fig.) as well as CO<sub>2</sub> storage field observation.



**Figure** Aqueous CO<sub>2</sub> molar fraction vs. pressure for CO<sub>2</sub> + H<sub>2</sub>O + Mt Simon 1m NaCl + 0.2m CaCl<sub>2</sub> and Antrim Shale 3m NaCl + 0.7 CaCl<sub>2</sub> (symbols correspond to measurements [3], solid lines to CHES simulations).

The obtained numerical results are very satisfactory when compared to both existing experimental data and numerical models. The relative simplicity of our approach (i.e. same EOS for each compound and limited parametrization) shall also be highlighted as it leads to comparable results.

CHES/HYTEC are now able to handle non-ideal gas mixtures and then to simulate the injection/storage of high pressure complex gases into the underground. They consequently offer important opportunities within various fields of applications such as CO<sub>2</sub> geological storage with impurities, or gas (CH<sub>4</sub>, H<sub>2</sub>...) storage in salt caverns.

[1] Corvisier (2013) *Mineral. Mag. Goldschmidt conference Florence (Italy)* **77**, 919. [2] Sin *et al.* (2017) *J. Chem. Eng. Data* **100**, 62-77. [3] Zhao *et al.* (2015) *Environ. Sci. Technol.* **49**, 1972-1980.