## CO<sub>2</sub> solubility: The epic battle between ions and CO<sub>2</sub> for water and energy

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We propose a novel approach to predict  $CO_2$  solubility using the concentration of electrostricted water per kg of water, (h<sub>a</sub>) based on the hydration number of the dissolved electrolytes. We evaluated the energy ( $\Delta G_{hydr}$ ) required to remove water from hydrated ions to form the characteristic water cage around  $CO_2$ . The resulting model can be used to predict  $CO_2$  solubility in both single salt and complex solutions.

We measured CO<sub>2</sub> solubility in water and NaCl, CaCl<sub>2</sub>, Na<sub>2</sub>SO<sub>4</sub> and NaHCO<sub>3</sub> solutions and correlated CO<sub>2</sub> solubility to  $h_a$  ( $R^2 = 0.96$ ) at 60°C and 6.7MPa CO<sub>2</sub> fugacity (f). CO<sub>2</sub> solubility is also correlated to  $\Delta G_{hydr}$  ( $R^2 = 0.91$ ).



We evaluated over 500 CO<sub>2</sub> solubility data points from literature combined with our own experimentally-determined data and used moderated multiple regression to generate a predictive CO<sub>2</sub> solubility model with only 4 variables:  $h_a$ ,  $\Delta G_{hydr}$ , f, and T. The resulting model uses literature available parameters, making it easily extensible with added electrolytes, unlike other typical solubility models such as the Pitzer model. In predicting CO<sub>2</sub> solubility in 3 mixed brines our model produced equalivalent or lower errors than the Pitzer equation.