

# Tracing the migration and fate of CO<sub>2</sub> in natural and CO<sub>2</sub>-EOR fields using noble gases

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CO<sub>2</sub> capture and subsequent geological storage of CO<sub>2</sub> is an industrially proven means of abating anthropogenic CO<sub>2</sub> emissions from point sources. For the technology to be universally deployed it is essential that a robust, reliable and inexpensive means to trace the migration and fate of the CO<sub>2</sub> injected into the subsurface exists [1]. Monitoring during injection will increase confidence that the site characteristics were correctly determined and met.

The noble gases (He, Ne, Ar, Kr and Xe) are present in trace quantities in natural and engineered CO<sub>2</sub> streams. There are three distinct sources of noble gases in subsurface fluids (namely crust, mantle and atmosphere) which are isotopically distinct. Further, they are inert and are not affected by chemical reactions in the reservoir. Consequently the noble gases are extremely powerful tracers of both the CO<sub>2</sub> source, and when combined with carbon stable isotopes, the subsurface processes that control the fate of CO<sub>2</sub>.

We will present a summary of noble gases and stable carbon isotope tracing techniques in CO<sub>2</sub> storage. This will include a comparison of recently obtained noble gas and C isotope data from the Cranfield CO<sub>2</sub>-EOR reservoir (MS, USA) with previous work undertaken on global natural CO<sub>2</sub> reservoirs [2] [3]. Our results illustrate that good progress has been made in using noble gases to determine both the short-term and long-term fate of CO<sub>2</sub> in the subsurface and in the determination of the extent of interaction with the formation water that the injected CO<sub>2</sub> has undergone.

Given the breadth of the applications of noble gases in CO<sub>2</sub> storage and monitoring it is imperative that the progress made in this field is continued. Hence, future pilot and early industrial scale CO<sub>2</sub> injection studies should continue to investigate the behaviour of noble gases in the subsurface to further develop noble gas monitoring for future deployment.

[1] Scott et al. (2013), *Nature Climate Change*, **3**, p105-111 DOI:10.1038/nclimate1695 [2] Gilfillan et al., (2008) *GCA* **72**, p.1174-1198. DOI:10.1016/j.gca.2007.10.009 [3] Gilfillan et al., (2009) *Nature*, **458**, p.614-618. DOI:10.1038/nature07852